



Demand Response: Control your Costs and Get Paid for Smart Energy Management

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What is Demand Response?

According to PJM, Demand Response is:

- The ability of consumers to change consumption in **response** to prices.
- The ability of consumers to **reduce** consumption in response to a notice from a system operator to meet system needs such as a contingency or emergency situation to maintain reliability.

Where does the money come from?

- If a participant **curtails** energy usage when electricity prices are **high** or the electric grid is overloaded, they are compensated for this reduction just as a generator would be for producing electricity.
- Participants are paid based on market prices which at peak times are considerably higher than their retail rates.

Who is PJM and what is it's role in DR?

PJM (Pennsylvania, New Jersey and Maryland Interconnect) operates the electric grid that supplies the electricity into your business and must keep a dynamic balance between the consumer demand for electricity and supply thus maintaining reliability and avoiding brownouts.

- Import Power
- Buy Load Reduction
- Buy Power from Generators



DEMAND

PJM Presentation of DR Benefits

2008 payments through 9/30 are \$21.4M

EnergyConnect clients represent well over 50% of this total.

We achieve this through cutting edge technology and engineering services.

The screenshot shows the PJM website interface. At the top, there is a navigation menu with links for 'careers', 'site map', 'legal & privacy', and 'contact us'. Below this is a breadcrumb trail: '> About PJM > Services > Planning > eTools > Markets > Committees & Groups > Documents'. A search bar is located on the right side. The main content area features a large blue graphic with the text 'Working to Perfect the Flow of Energy'. Below this, there is a paragraph about PJM Interconnection and a list of bullet points describing PJM's role in ensuring reliability, operating an efficient market, and managing long-term planning. There are also sections for 'Quick Links' (including LMP Day-Ahead, Real-Time Operational Data, etc.), 'RTO Load' (79848 as of 01:25 PM EDT), 'LMP Data' (DMED (Zone) \$50.00), and 'Recent News' (including PJM Board Authorizes \$1.8 Billion in Transmission Additions, etc.).



Summary of Benefit

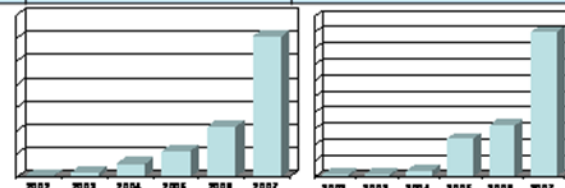
Potential benefits of demand response:

- Increased customer control of energy costs and reduced bill volatility
- Operational savings for EDCs and LSEs
- Lower market prices and reduced price volatility
- Enhanced grid reliability
- Potential environmental benefits



Economic Load Response Program Evolution

	Total MWh	Total Payments
2002	6,727	\$801,119
2003	19,518	\$833,530
2004	58,352	\$1,917,202
2005	113,393	\$12,000,354
2006	217,056	\$16,118,042
2007	608,745	\$45,173,237



Types of DR Programs

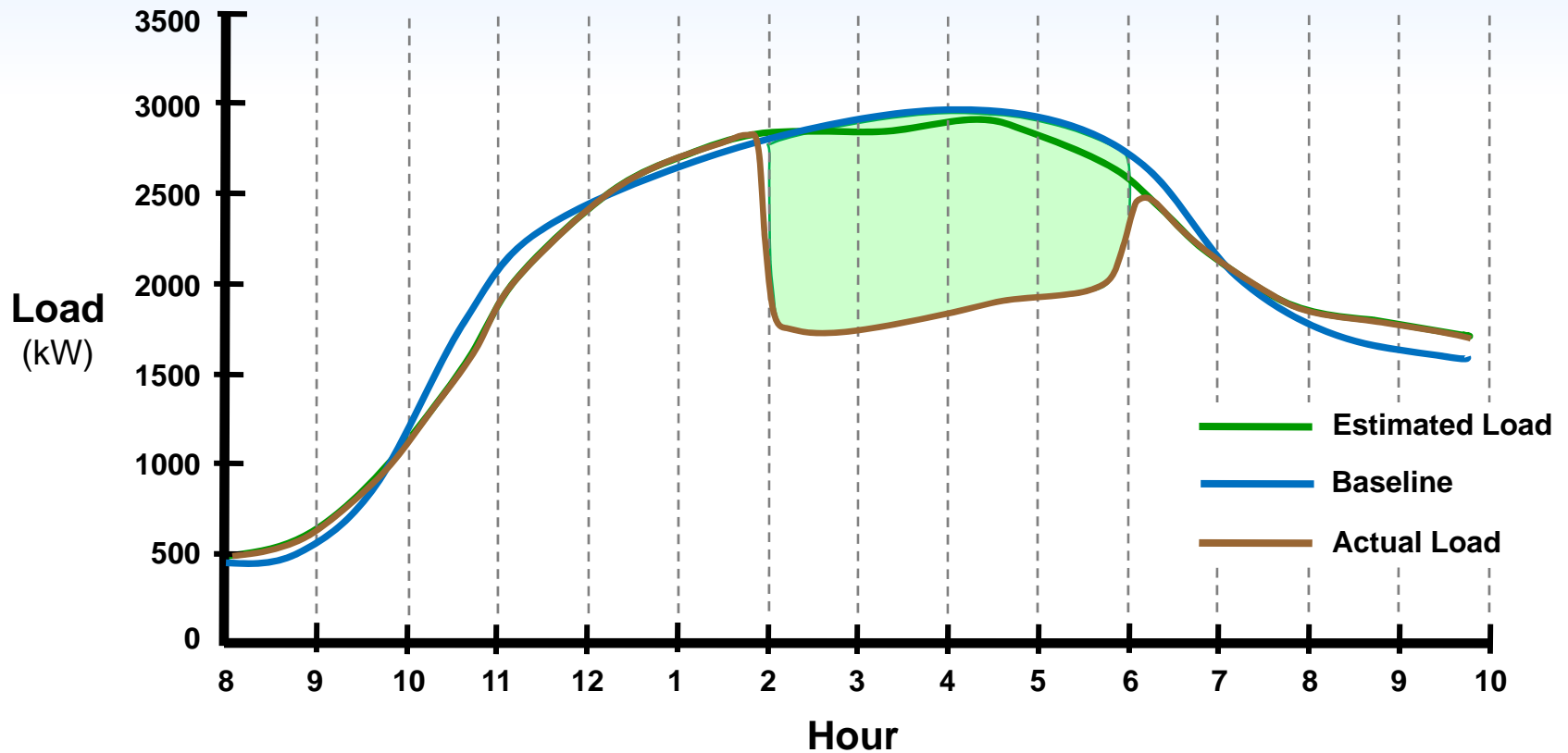
	EventConnect		FlexConnect
	ILR	Synchronous Reserve	Economic
	Event Based Programs		Voluntary
Characteristics	Longer notification Longer event duration	Very short notification Short event duration	You make the call when the price is right
Notification Time	30 minutes to 1 day	10 to 30 minutes	Voluntary (Day ahead bid or real time bid)
Curtailment Duration	Up to several hours	< 1 hour	1 hour blocks
Payments	Standby payments plus energy payments	Standby payments plus energy payments	Energy payments (at premium rates)
Compliance Penalties	Program dependent	Program dependent	No*
Event Limits	Limited annual hours	Limited number of events	Completely voluntary
Compensation Range	\$12K - \$80K per MW	\$20K - \$110K per MW	\$0.10 - \$1.00 per kWh

Terms in this chart are very generalized. Programs and pricing vary greatly by geography. Not all program types are available in all geographical areas.

* Non-compliance charges may apply for day ahead energy programs

FlexConnect - How It Works

$$\text{\$} = (\text{RTLMP} - \text{Supply Price}) \times (\text{CBL} - \text{Actual})$$



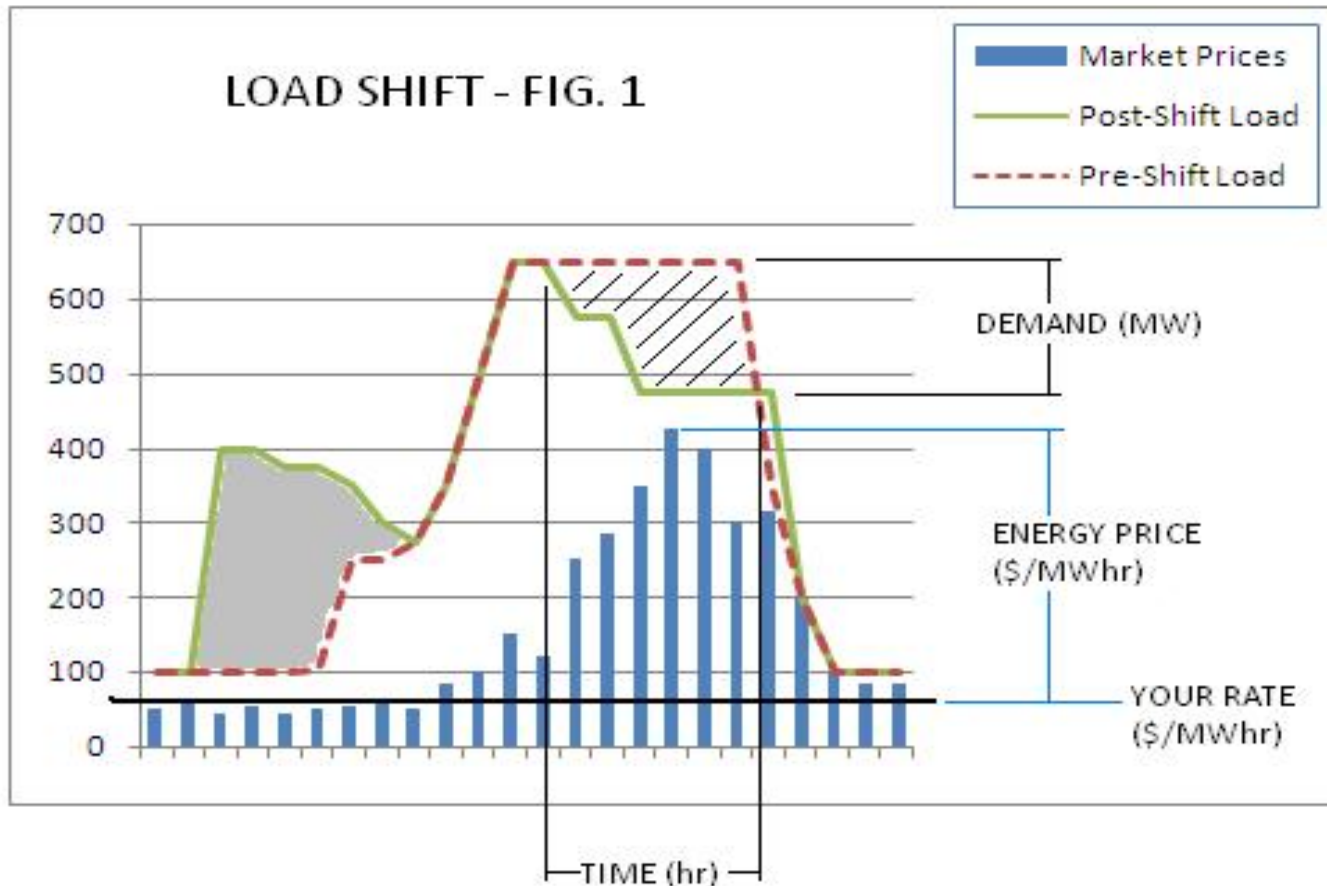
- Deploy load reduction strategies when market prices provide incentives to facility.

Peco Prices - July 2008

Price Region: PJM ----- LMP: PECO
 Real Time Hourly Price Grid
 (July 1, 2008 to July 31, 2008)

Date	Hour Ending =>	Hour Ending =>																							
		8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24							
1-Jul-08	Tue	78.97	59.33	62.86	90.54	101.13	118.84	131.95	104.14	106.66	196.17	144.86	120.98	100.49	201.63	233.02	57.37	67.74							
2-Jul-08	Wed	66.83	63.25	60.79	71.56	79.67	96.10	116.84	136.03	170.99	180.20	160.13	123.86	92.55	110.20	138.15	64.25	47.97							
3-Jul-08	Thu	49.33	59.54	63.91	89.99	87.75	108.74	123.54	129.82	139.57	124.56	111.58	100.98	72.68	75.92	97.40	47.71	29.54							
4-Jul-08	Fri	37.91	44.21	61.56	60.63	84.55	91.97	108.83	102.93	88.76	63.10	76.61	60.80	56.71	65.25	59.84	59.96	72.97							
5-Jul-08	Sat	58.67	45.91	111.68	62.18	71.37	71.57	67.09	87.69	102.41	77.44	87.87	101.40	106.52	111.63	141.33	47.51	49.39							
6-Jul-08	Sun	42.04	55.97	86.07	78.65	90.16	124.65	146.01	176.28	153.60	175.88	180.09	138.43	161.19	139.61	174.65	93.14	48.42							
7-Jul-08	Mon	123.81	56.41	56.89	97.81	103.40	156.65	148.33	130.27	147.08	163.21	172.64	158.45	108.32	149.85	163.71	95.20	56.48							
8-Jul-08	Tue	82.75	77.45	99.04	196.60	184.83	279.00	220.99	211.05	251.46	272.67	199.92	142.88	156.31	166.17	151.48	82.53	62.49							
9-Jul-08	Wed	140.47	85.59	68.79	79.45	98.53	107.01	127.33	147.18	155.78	163.89	163.33	151.94	123.12	153.74	151.52	101.31	67.75							
10-Jul-08	Thu	166.71	134.50	110.54	162.98	118.98	107.38	120.54	140.41	184.99	116.62	112.83	114.03	136.98	130.57	124.32	67.65	52.03							
11-Jul-08	Fri	68.46	65.18	64.58	85.64	91.42	110.08	136.58	177.79	177.61	181.71	148.38	132.10	125.45	244.74	169.38	123.44	138.16							
12-Jul-08	Sat	84.79	86.81	110.88	118.96	191.33	160.65	184.56	123.38	131.81	124.63	177.49	229.61	138.41	106.26	114.34	87.58	70.30							
13-Jul-08	Sun	55.75	68.80	82.28	73.29	99.55	127.28	106.24	113.79	161.34	177.07	143.90	126.08	142.93	154.81	148.66	84.57	96.99							
14-Jul-08	Mon	217.71	135.83	71.34	111.15	108.09	152.38	171.01	103.15	132.50	181.70	225.10	194.47	91.97	96.35	148.13	59.15	63.11							
15-Jul-08	Tue	121.14	89.86	82.28	87.65	141.54	89.76	120.53	147.53	155.68	172.25	197.49	196.87	154.06	134.66	165.73	105.53	63.91							
16-Jul-08	Wed	81.95	53.60	93.27	123.98	126.84	144.34	172.02	132.82	163.33	211.64	179.32	171.77	173.38	176.53	169.26	113.29	100.53							
17-Jul-08	Thu	65.82	66.21	104.70	103.31	131.50	115.20	153.76	98.59	161.32	197.18	169.16	142.39	130.97	129.92	140.79	82.35	62.71							
18-Jul-08	Fri	90.72	94.03	84.53	105.89	119.01	151.95	132.63	168.78	216.22	225.34	180.62	166.85	125.42	122.19	156.58	76.21	90.53							
19-Jul-08	Sat	63.37	84.47	158.72	130.45	122.17	129.53	148.19	157.76	154.89	144.12	173.66	127.17	111.96	191.01	212.07	141.52	156.11							
20-Jul-08	Sun	113.65	88.30	118.10	141.62	144.75	190.75	173.55	235.31	196.98	276.61	204.64	192.36	163.48	159.57	116.92	123.20	86.57							
21-Jul-08	Mon	141.34	81.77	170.50	165.48	186.84	183.63	228.89	157.06	176.09	209.70	189.46	218.97	136.93	171.44	116.45	63.14	43.11							
22-Jul-08	Tue	71.97	68.34	111.02	120.17	115.99	107.22	118.38	206.42	209.11	161.14	152.16	157.71	124.23	128.51	92.89	110.47	85.44							
23-Jul-08	Wed	111.35	84.10	116.49	194.16	132.86	112.34	157.86	111.02	127.15	145.72	125.24	111.03	94.31	98.18	67.42	53.86	62.29							
24-Jul-08	Thu	59.02	99.46	99.26	108.20	113.24	95.86	115.69	88.76	106.77	120.87	136.35	83.17	101.92	104.47	103.29	59.69	49.16							
25-Jul-08	Fri	60.78	41.86	70.43	79.51	87.08	111.43	176.67	112.94	130.54	157.03	134.78	111.09	78.64	100.68	91.35	60.11	52.29							
26-Jul-08	Sat	63.05	83.52	63.25	99.35	149.62	130.13	128.35	109.39	138.48	145.11	100.66	130.65	98.17	114.82	117.52	90.77	53.50							
27-Jul-08	Sun	49.32	65.14	75.23	123.64	139.71	113.62	65.21	44.71	-14.84	52.30	73.48	67.24	43.42	86.75	75.60	58.00	50.09							
28-Jul-08	Mon	45.90	45.53	65.06	81.52	86.58	108.79	106.31	113.93	127.29	136.08	128.13	113.14	99.61	114.87	84.26	72.68	67.94							
29-Jul-08	Tue	59.88	67.35	63.80	124.80	134.77	108.64	123.05	107.06	121.45	163.97	151.90	134.35	123.87	139.98	129.31	106.39	106.84							
30-Jul-08	Wed	87.59	99.76	94.56	99.74	107.24	122.59	110.33	110.46	100.24	123.78	142.73	113.35	110.94	164.71	137.73	92.00	128.43							
31-Jul-08	Thu	151.60	109.06	91.67	120.33	120.35	116.27	127.06	116.42	98.58	107.33	127.62	102.59	89.07	106.88	92.28	77.13	64.78							

Load Shift/Drop & Prices



Curtailment & Reduction Strategies

- Process changes based on energy economics.
- Reduced runtime of equipment during high price periods – chillers, compressors, furnaces, pumps, etc.
- Scheduled changeovers during high price periods.
- Shifting operations from high energy price times to off peak hours.
- Temporarily cutting back operations when grid is stressed.
- Use of thermal storage solutions.
- Use of on-site generation or fuel switching.
- Flexibility in batch operations.

Sample Revenue Analysis - PECO

Generation & Transmission = \$ 43.51 MW hr
Load Drop = 1000 KW
Maximum Load = 6000 KW

ENERGYCONNECT FLEXCONNECT POTENTIAL - BASED ON PARTICIPATION & WHOLESALE PRICES

LEVEL OF PARTICIPATION	HRS BTWN \$50 AND \$75 (MW hr)	TOTAL VALUE OF HRS (\$)	HRS BTWN \$76 AND \$124 (MW hr)	TOTAL VALUE OF HRS (\$)	HRS OVER \$125 (MW hr)	TOTAL VALUE OF HRS (\$)	TOTAL VALUE OF HRS (\$)
25%	439	\$ 8,085.83	461	\$ 23,530.21	205	\$ 26,957.42	\$ 58,573.47
50%	878	\$ 16,171.66	922	\$ 47,060.43	409	\$ 53,914.85	\$ 117,146.93
75%	1316	\$ 24,257.48	1382	\$ 70,590.64	614	\$ 80,872.27	\$ 175,720.40
100%	1755	\$ 32,343.31	1843	\$ 94,120.86	818	\$ 107,829.69	\$ 234,293.86

PECO WHOLESALE PRICES FROM 10-07 TO 9-08

DATE RANGE	HRS BTWN \$50 AND \$75 (MW hr)	AVE VALUE OF HRS (\$)	HRS BTWN \$76 AND \$124 (MW hr)	AVE VALUE OF HRS (\$)	HRS OVER \$125 (MW hr)	AVE VALUE OF HRS (\$)
OCT 07	178	\$ 61.63	160	\$ 87.24	28	\$ 171.98
NOV 07	136	\$ 61.71	132	\$ 91.41	26	\$ 156.23
DEC 07	128	\$ 60.44	91	\$ 96.70	54	\$ 191.04
JAN 08	112	\$ 61.57	147	\$ 96.23	88	\$ 183.68
FEB 08	137	\$ 62.05	153	\$ 96.92	47	\$ 190.17
MAR 08	162	\$ 61.85	160	\$ 94.53	34	\$ 148.97
APR 08	168	\$ 62.61	166	\$ 93.72	53	\$ 155.53
MAY 08	107	\$ 62.04	152	\$ 94.06	92	\$ 168.18
JUN 08	104	\$ 61.95	166	\$ 101.21	136	\$ 191.36
JUL 08	121	\$ 62.83	201	\$ 101.77	156	\$ 162.28
AUG 08	173	\$ 62.78	180	\$ 91.38	54	\$ 169.13
SEP 08	229	\$ 61.80	135	\$ 89.77	50	\$ 215.43
TOTALS	1755	\$ 61.94	1843	\$ 94.58	818	\$ 175.33

% OF ANNUAL HRS	28%		30%		13%
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Actual Participant Revenue

- **FlexConnect** – Paid when demand is voluntarily reduced or shifted in response to prices
 - ✓ A reduction of 1 – 3 MW (Peak of 6 MW) by a Food Processor earns 7% of their annual electricity spend.
 - ✓ They shift “production”, back off on freezer/refrigeration energy, and turn on their generators (1+MW).
- **EventConnect** – Paid to stand by in the event of a grid call emergency
 - ✓ MetEd \$40,850/MW
 - ✓ PECO \$52,381/MW
 - ✓ PP&L \$40,850/MW

Summary

1. EnergyConnect is PJM's leading Demand Response solution provider because of its industry leading software and expertise.
2. Simple, one page contract is no cost, no risk, virtually no obligation.
3. Only EnergyConnect offers online software which guides participant through DR process with a detail of revenue generated.
4. Facilities can participate in price responsive **FlexConnect** and/or get paid to commit to reduction on call in **EventConnect**.
5. EnergyConnect pays over 200 program participants in PJM – Isn't it time you were paid too?



RT Bid Generation

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Facility:
 Real Time Bids for Monday, July 21, 2008

Real Time Nomination (Checked = 'Yes')	DA Award?	DA Qty (MWh)	Hour Starting (Bid Time)	Latest Load (Jul-18)	Temp (Jul-18)	CBL (Jul-21)	Temp Forecast (Jul-21)	Estimated Load	CBL Less Est. Load	DA LMP (Jul-21)	RT LMP (Jul-21)
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 00:00 EDT	13478		13002		13478	-476	39.64	35.42
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 01:00 EDT	13543		13306		13543	-237	36.40	44.82
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 02:00 EDT	13518	72	13414	72	13518	-104	31.39	29.00
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 03:00 EDT	13435		13451		13435	16	29.06	36.31
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 04:00 EDT	12063		13192		12063	1129	30.69	31.91
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 05:00 EDT	12211	69	13101	70	12211	890	35.04	34.21
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 06:00 EDT	13644		13132		13644	-512	37.05	36.06
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 07:00 EDT	14014		13292		14014	-722	43.96	83.06
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 08:00 EDT	14180	71	13479	72	14180	-701	61.42	45.22
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 09:00 EDT	14094		13243		14094	-851	83.47	80.35
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 10:00 EDT	14137		13486		14137	-651	101.11	76.15
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 11:00 EDT	14047	81	12983	81	14047	-1064	121.08	85.63
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 12:00 EDT	11520		13471		11520	1951	131.97	87.67
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 13:00 EDT	8755		13472		8755	4717	144.21	168.28
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 14:00 EDT	8402*	87	13699	87	8402*	5297*	152.89	129.30
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 15:00 EDT	7754*		13386		7754*	5632*	159.86	138.32
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 16:00 EDT	6814*		13170		6814*	6356*	159.31	167.20
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 17:00 EDT	7297*	89	13441	88	7297*	6144*	149.75	161.69
<input checked="" type="checkbox"/>	<input type="checkbox"/>		07/21/2008 18:00 EDT	12387		13368		12387	981	143.03	140.20
<input type="checkbox"/>	<input type="checkbox"/>		07/21/2008 19:00 EDT	13276		13434		13276	158	127.25	109.37



Financial Reporting

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Hour Ending ->

CBL Date	Date	Day Of Wk	CBL Rejection Reason	CBLWindow Day	ADEP	Included in CBL	01	02	03	04	05	06	07	08	09	10	11	12	13	1
7/23/2008	7/22/2008	Tue	RTCurtail	N	8218		13312	13165	12949	13413	13276	13269	13334	12430	12430	12538	12420	8625	8438	85
7/23/2008	7/21/2008	Mon	RTCurtail	N	8360		13370	12834	13233	13262	13305	13312	12783	12193	13060	13791	13964	11624	8618	88
7/23/2008	7/20/2008	Sun	Sunday	N	8030		13233	13280	13330	13366	13330	13302	13255	13453	13712	12384	12412	11394	8013	80
7/23/2008	7/19/2008	Sat	Saturday	N	8030		13276	13269	13298	13248	13284	13316	13446	12308	12542	13633	13755	12664	8208	85
7/23/2008	7/18/2008	Fri	RTCurtail	N	8989		13478	13543	13518	13435	12063	12211	13644	14014	14180	14094	14137	14047	11520	87
7/23/2008	7/17/2008	Thu	RTCurtail	N	10236		10058	10483	11610	12992	12384	11930	12751	13856	14241	14130	14310	14216	13838	132
7/23/2008	7/16/2008	wed	RTCurtail	N	13183		8100	8168	8179	8625	8431	8046	7279	7059	8308	8355	8319	8344	11840	135
7/23/2008	7/15/2008	Tue	RTCurtail	N	8349		12218	13266	13687	13629	13417	13640	13604	12632	12870	12664	12891	12427	8661	87
7/23/2008	7/14/2008	Mon	Included	Y	13747	Y	13478	13467	13528	13532	12337	11980	12153	13622	14104	14108	14252	14191	14018	140
7/23/2008	7/13/2008	Sun	Sunday	N	10096		12110	12225	13078	13431	13550	13554	13467	13478	13939	13762	13935	13802	13593	128
7/23/2008	7/12/2008	Sat	Saturday	N	10141		13478	13557	13507	13564	13579	13683	13788	14004	12862	12736	14000	14151	13881	129
7/23/2008	7/11/2008	Fri	RTCurtail	N	9371		12589	13507	13564	13604	13622	13575	13550	13568	14144	13266	13255	14148	12459	89
7/23/2008	7/10/2008	Thu	RTCurtail	N	8447		13755	13698	13672	13669	13629	13557	13705	13759	12646	12470	12816	11772	8503	87
7/23/2008	7/9/2008	wed	Included	Y	13249	Y	13345	13377	13312	13334	13345	13312	13395	13586	13770	13608	13734	13888	12632	124
7/23/2008	7/8/2008	Tue	Included	Y	13468	Y	11815	12970	13370	13305	13298	13302	13280	12250	12423	11592	12596	13485	13629	136
7/23/2008	7/7/2008	Mon	RTCurtail	N	8288		8028	8006	8010	8082	8146	8042	8064	8290	8575	8535	8060	7246	7351	86
7/23/2008	7/6/2008	Sun	Sunday	N	8123		9313	8100	8046	8010	8031	8028	7894	8344	8604	8431	7747	8506	8503	85
7/23/2008	7/5/2008	Sat	Saturday	N	8074		13377	13370	13327	12715	13388	13136	13449	13672	13856	13755	12780	8283	8118	83
7/23/2008	7/4/2008	Fri	NERC	N	9614		13622	13478	13521	13464	13453	13190	12952	13788	13989	13824	12488	12153	11876	120
7/23/2008	7/3/2008	Thu	Included	Y	13123		12412	13287	13291	13345	13489	13899	13896	12405	12618	12600	12358	12247	12160	126
7/23/2008	7/2/2008	wed	Included	Y	13254	Y	13370	13413	13449	13636	13788	13813	13701	13712	13622	13665	13363	10368	13608	136
			ADEP				N	N	N	N	N	N	N	N	N	N	N	N		Y
7/23/2008	7/23/2008	wed	CBL				13002	13306	13414	13451	13192	13101	13132	13292	13479	13243	13486	12983	13471	134
7/23/2008	7/23/2008	wed	Gross CBL				13713	14034	14148	14187	13913	13817	13850	14019	14216	13967	14223	13693	14208	142



Revenue Detail Report

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Revenue Detail Report

Facility Name:
Facility ID: 5272
EDC Acct Num: 0000073000
Target Date: 07/21/2008
Status / PJM: Day Reconciled
Initial Estimate: \$3,371.27 (est)
ISO Revenue: \$3,248.00 (reconciled)

(Date/Time Report Processed - 10/23/2008 11:02 AM EDT)

Date	Hour Ending	DA Estimate	DA Over/Under Estimate	RT Dispatch Estimate	RT Estimate	Total Estimate
7/21/2008	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7/21/2008	14	\$0.00	\$0.00	\$0.00	\$564.03	\$564.03
7/21/2008	15	\$0.00	\$0.00	\$0.00	\$463.58	\$463.58
7/21/2008	16	\$0.00	\$0.00	\$0.00	\$507.08	\$507.08
7/21/2008	17	\$0.00	\$0.00	\$0.00	\$685.31	\$685.31

Activity Revenue Report

Facility:

From: To:

[Generate as Report](#)

7/15/2008 - 7/31/2008

Date	Status	DA Revenue	RTD Revenue	RTN Revenue	Total Revenue	Customer Baseline
2008-Jul-15, Tue	Day Reconciled			<u>\$4,540.36</u>	<u>\$4,540.36</u>	View CBL
2008-Jul-16, Wed	Day Reconciled			<u>\$966.83</u>	<u>\$966.83</u>	View CBL
2008-Jul-17, Thu	Day Reconciled			<u>\$1,515.49</u>	<u>\$1,515.49</u>	View CBL
2008-Jul-18, Fri	Day Reconciled			<u>\$2,203.75</u>	<u>\$2,203.75</u>	View CBL
2008-Jul-19, Sat	Day Reconciled			<u>\$977.95</u>	<u>\$977.95</u>	View CBL
2008-Jul-20, Sun	Day Reconciled			<u>\$1,184.97</u>	<u>\$1,184.97</u>	View CBL
2008-Jul-21, Mon	Day Reconciled			<u>\$3,248.00</u>	<u>\$3,248.00</u>	View CBL
2008-Jul-22, Tue	Day Reconciled			<u>\$2,555.44</u>	<u>\$2,555.44</u>	View CBL
2008-Jul-23, Wed	Day Reconciled			<u>\$1,153.94</u>	<u>\$1,153.94</u>	View CBL
2008-Jul-24, Thu	No Activity					
2008-Jul-25, Fri	No Activity					
2008-Jul-26, Sat	No Activity					
2008-Jul-27, Sun	No Activity					
2008-Jul-28, Mon	No Activity					
2008-Jul-29, Tue	Day Reconciled			<u>\$1,588.29</u>	<u>\$1,588.29</u>	View CBL
2008-Jul-30, Wed	Day Reconciled			<u>\$2,272.63</u>	<u>\$2,272.63</u>	View CBL
2008-Jul-31, Thu	Day Reconciled			<u>\$2,992.66</u>	<u>\$2,992.66</u>	View CBL
Total				\$25,200.31	\$25,200.31	